



203 South Second Street  
Le Sueur, MN 56058

## Le Sueur Municipal Utilities 2026 Electric Rate Schedule

### Section I – Rate Classes, Descriptions, and Rates:

#### 1. Residential Service (RE1):

APPLICABLE TO: Residential customers for all domestic uses in single-family dwellings within the service territory of the City of Le Sueur Municipal Electric Utility, including use of motors of not more than 5 horsepower individual capacity.

MONTHLY RATE:

Customer Charge (No kWh)	\$21.64 per meter
<b>Plus</b>	
	Energy Charge
All kWh (June-Sep):	\$0.135 per kWh
All kWh (Oct-May):	\$0.122 per kWh

#### 2. General Commercial Service (CE1):

APPLICABLE TO: Any commercial, industrial, city or individually metered apartment load within the service territory of the Le Sueur Municipal Electrical Utility, for all purposes, where the maximum monthly peak demand in any consecutive twelve-month period does not exceed 25 kW.

SERVICE AVAILABLE: Single-phase, 60 hertz, 120/240-volt, 400-amp max., 3-wire, single meter; or three-phase, 60 hertz, 240/120 V, 208Y/120 V, or 480Y/277 V, 4-wire, single meter.

MONTHLY RATE:

Customer Charge (no kWh)	\$37.87 per meter
<b>Plus</b>	
	Energy Charge
All kWh (June-Sep):	\$0.137 per kWh
All kWh (Oct-May):	\$0.124 per kWh

3. **Large General Service (CE2):**

**APPLICABLE TO:** Any commercial, industrial, or city load within the Le Sueur Municipal Electric Utility service territory, for all purposes, where the maximum monthly demand in any consecutive twelve-month period exceeds 25 kW but is less than 200 kW.

**SERVICE AVAILABLE:** 60 hertz, three-phase, 240/120 V, 208Y/120 V, or 480Y/277 V, 4-wire. Special voltages may be provided at the discretion of the utility. Utility furnishes only one transformer bank and/or one meter.

**MONTHLY RATE:**

Customer Charge	\$63.85 per meter
<b>Plus</b>	
Energy Charge-all kWh (all months):	\$0.064 per kWh
<b>Plus</b>	
Demand Charge	
Billed kW (June-Sep):	\$21.37 per kW
Billed kW (Oct-May):	\$15.96 per kW

**METERED DEMAND:** The metered demand for any month shall be the maximum kilowatt demand established by the consumer during any billing interval during the month as indicated or recorded by a demand meter.

**POWER FACTOR ADJUSTMENT:** If the customer's average monthly power factor falls below 95%, leading or lagging, the utility may adjust the metered demand by the ratio of 95% to the measured average monthly factor in percent. Example:

$$\begin{aligned} \text{Metered Demand} &= 75 \text{ kW} \\ \text{Average Month Power Factor} &= 73.0\% \\ \text{Ratio} &= 95/73 = 1.3014 \\ \text{Adjusted Demand} &= (75) \times (1.3014) = 97.6 \text{ kW} \end{aligned}$$

**ADJUSTED DEMAND:** The adjusted demand consists of the metered demand adjusted for power factor, if applicable.

**BILLING DEMAND:** The billing demand shall be the maximum adjusted demand in the billing month, but not less than fifty percent (50%) of the maximum adjusted demand established in the eleven preceding months.

**MEASUREMENT OF DEMAND AND ENERGY:** When there are two or more demand and energy metering installations on the customer's premises, the metered quantities shall be determined on a per-meter, non-coincident basis (i.e., the quantities from the meters will not be added together and billed as a single bill).

4. **Small Industrial Service (CE3):**

**APPLICABLE TO:** Any commercial, industrial, or city load within the Le Sueur Municipal Electric Utility service territory, for all purposes, where the maximum monthly demand in any consecutive twelve-month period exceeds 200 kW but is less than 500 kW.

**SERVICE AVAILABLE:** 60 hertz, three-phase, 240/120 V, 208Y/120 V, or 480Y/277 V, 4-wire, or standard primary voltage available at point of delivery. Special voltages may be provided at the discretion of the utility. Utility furnishes only one transformer bank and/or one meter.

**MONTHLY RATE:**

Customer Charge	\$63.85 per meter
<b>Plus</b>	
Energy Charge-all kWh (all months):	\$0.064 per kWh
<b>Plus</b>	
Demand Charge	
Billed kW (June-Sep):	\$20.83 per kW
Billed kW (Oct-May):	\$16.23 per kW

**METERED DEMAND:** The metered demand for any month shall be the maximum kilowatt demand established by the consumer during any billing interval during the month as indicated or recorded by a demand meter.

**POWER FACTOR ADJUSTMENT:** If the customer's average monthly power factor falls below 95%, leading or lagging, the utility may adjust the metered demand by the ratio of 95% to the measured average monthly factor in percent. Example:

$$\begin{aligned} \text{Metered Demand} &= 250 \text{ kW} \\ \text{Average Month Power Factor} &= 73.0\% \\ \text{Ratio} &= 95/73 = 1.3014 \\ \text{Adjusted Demand} &= (250) \times (1.3014) = 325.4 \text{ kW} \end{aligned}$$

**ADJUSTED DEMAND:** The adjusted demand consists of the metered demand adjusted for power factor, if applicable.

**BILLING DEMAND:** The billing demand shall be the maximum adjusted demand in the billing month, but not less than fifty percent (50%) of the maximum adjusted demand established in the eleven preceding months.

**PRIMARY METERING:** Where mutually agreed to by Le Sueur Municipal Electric Utility and the customer, service may be furnished at primary voltage rather than secondary voltage. Where the customer is metered on the utility side of the service transformer(s), and thereby absorbs the cost of losses in the transformer(s) and associated facilities, a discount of 1% will be applied to both demand and energy charges. Where the customer furnishes, owns, and maintains equipment beyond the point of delivery (such as service transformers, power cable, and related devices), and thereby accepts the associated risk of ownership, a discount of 1% will be applied to both demand and energy charges.

**MEASUREMENT OF DEMAND AND ENERGY:** When there are two or more demand and energy metering installations on the customer's premises, the metered quantities shall be determined on a per-meter, non-coincident basis (i.e., the quantities from the meters will not be added together and billed as a single bill).

5. **Large Industrial Service (CE4):**

APPLICABLE TO: Any commercial, industrial, or city load within the Le Sueur Municipal Electric Utility service territory, for all purposes, where the maximum monthly demand in any consecutive twelve-month period exceeds 500 kW.

SERVICE AVAILABLE: 60 hertz, three-phase, 240/120 V, 208Y/120 V, or 480Y/277 V, 4-wire, or standard primary voltage available at point of delivery. Special voltages may be provided at the discretion of the utility. Utility furnishes only one transformer bank and/or one meter.

MONTHLY RATE:

Customer Charge	\$150.41 per meter
<b>Plus</b>	
Energy Charge	
On-peak kWh (4A)	\$0.069 per kWh
Weekend/Holiday On-peak kWh (4B)	\$0.064 per kWh
Off-peak kWh (4C)	\$0.047 per kWh
<b>Plus</b>	
Demand Charge	
Billed kW (June-Sep):	\$22.18 per kW
Billed kW (Oct-May):	\$16.77 per kW

METERED DEMAND: The metered demand for any month shall be the maximum kilowatt demand established by the consumer during any billing interval during the month as indicated or recorded by a demand meter.

POWER FACTOR ADJUSTMENT: If the customer's average monthly power factor falls below 95%, leading or lagging, the utility may adjust the metered demand by the ratio of 95% to the measured average monthly factor in percent. Example:

$$\begin{aligned} \text{Metered Demand} &= 750 \text{ kW} \\ \text{Average Month Power Factor} &= 73.0\% \\ \text{Ratio} &= 95/73 = 1.3014 \\ \text{Adjusted Demand} &= (750) \times (1.3014) = 976.1 \text{ kW} \end{aligned}$$

ADJUSTED DEMAND: The adjusted demand consists of the metered demand adjusted for power factor, if applicable.

BILLING DEMAND: The billing demand shall be the maximum adjusted demand in the billing month, but not less than fifty percent (50%) of the maximum adjusted demand established in the eleven preceding months.

PRIMARY METERING: Where mutually agreed to by Le Sueur Municipal Electric Utility and the customer, service may be furnished at primary voltage rather than secondary voltage. Where the customer is metered on the utility side of the service transformer(s), and thereby absorbs the cost of losses in the transformer(s) and associated facilities, a discount of 1% will be applied to both demand and energy charges. Where the customer furnishes, owns, and maintains equipment beyond the point of delivery (such as service transformers, power cable, and related devices), and thereby accepts the associated risk of ownership, a discount of 1% will be applied to both demand and energy charges.

MEASUREMENT OF DEMAND AND ENERGY: When there are two or more demand and energy metering installations on the customer's premises, the metered quantities shall be determined on a per-meter, non-coincident basis (i.e., the quantities from the meters will not be added together and billed as a single bill).

6. **Small Rural Service (RU1):**

APPLICABLE TO: Residential and small farm uses for customers within the service territory of the City of Le Sueur Municipal Electric Utility but outside of the city limits of the City of Le Sueur, where the maximum monthly peak demand in any consecutive twelve-month period does not exceed 25 kW.

SERVICE AVAILABLE: Single-phase, 60 hertz, 120/240-volt, 400-amp max., 3-wire, single meter; or three-phase, 60 hertz, 240/120 V, 208Y/120 V, or 480Y/277 V, 4-wire, single meter.

MONTHLY RATE:

Customer Charge (No kWh)                      \$21.64 per meter

**Plus**

Energy Charge

All kWh (June-Sep):                      \$0.157 per kWh

All kWh (Oct-May):                      \$0.144 per kWh

7. **Large Rural Service (RU2):**

**APPLICABLE TO:** Any commercial, industrial, or farm load within the Le Sueur Municipal Electric Utility service territory but outside of the city limits of the City of Le Sueur, for all purposes, where the maximum monthly demand in any consecutive twelve-month period exceeds 25 kW.

**SERVICE AVAILABLE:** Single-phase, 60 hertz, 120/240-volt, 400-amp max., 3-wire, single meter; or 60 hertz, three-phase, 240/120 V, 208Y/120 V, or 480Y/277 V, 4-wire. Special voltages may be provided at the discretion of the utility. Utility furnishes only one transformer bank and/or one meter.

**MONTHLY RATE:**

Customer Charge	\$67.63 per meter
<b>Plus</b>	
Energy Charge-all kWh (all months):	\$0.060 per kWh
<b>Plus</b>	
Demand Charge	
Billed kW (June-Sep):	\$12.99 per kW
Billed kW (Oct-May):	\$9.74 per kW

**METERED DEMAND:** The metered demand for any month shall be the maximum kilowatt demand established by the consumer during any billing interval during the month as indicated or recorded by a demand meter.

**POWER FACTOR ADJUSTMENT:** If the customer's average monthly power factor falls below 95%, leading or lagging, the utility may adjust the metered demand by the ratio of 95% to the measured average monthly factor in percent. Example:

$$\begin{aligned} \text{Metered Demand} &= 75 \text{ kW} \\ \text{Average Month Power Factor} &= 73.0\% \\ \text{Ratio} &= 95/73 = 1.3014 \\ \text{Adjusted Demand} &= (75) \times (1.3014) = 97.6 \text{ kW} \end{aligned}$$

**ADJUSTED DEMAND:** The adjusted demand consists of the metered demand adjusted for power factor, if applicable.

**BILLING DEMAND:** The billing demand shall be the maximum adjusted demand in the billing month, but not less than twenty-five percent (25%) of the maximum adjusted demand established in the eleven preceding months.

**MEASUREMENT OF DEMAND AND ENERGY:** When there are two or more demand and energy metering installations on the customer's premises, the metered quantities shall be determined on a per-meter, non-coincident basis (i.e., the quantities from the meters will not be added together and billed as a single bill).

## **Section II – Miscellaneous Provisions:**

### **1. Energy Adjustment Cost (EAC):**

Le Sueur Municipal Electric Utility will calculate the monthly EAC by taking the given monthly MMPA Energy Adjustment Clause and adding an additional 5 percent to the EAC to cover line loss and multiply it by the amount of kWh used. This will be charged to all services.

### **2. Seasonal Customers:**

Any customer who uses power and energy on a seasonal basis, and who requests that service be discontinued for a portion of a calendar year, shall, in addition to any charges related to restoration or reconnection of service, be billed, and shall pay (prior to restoration of service) an amount equal to what would have been charged for the months the service had been disconnected. This includes the cumulative total of monthly customer charges, in addition to any minimum billed demand charges that would have applied in each month that the service was disconnected.