



203 South Second Street
Le Sueur, MN 56058

Le Sueur Municipal Utilities 2022 Water Rate Schedule

Essential Water Rates

Metered - Minimum Service Charge

Meter Size	Access Factor	Water Accessibility Fee
5/8"	0%	\$21.11
1"	135%	\$49.62
1-1/2"	100%	\$99.24
2"	60%	\$158.78
3"	100%	\$317.55
4"	56%	\$495.39
6"	100%	\$990.77

Water Usage Charge – All Customer Classes

0 – 10,000 Gallons \$3.44 per 1,000 gallons
 10,001 – 20,000 Gallons \$3.96 per 1,000 gallons
 20,001 – 100,000 Gallons \$4.49 per 1,000 gallons
 100,001 Gallons and up \$5.02 per 1,000 gallons
 State of MN Service Connection Fee \$0.81 per month

Non-Essential Water Rates

Availability: Available to all customers who install a second water meter at their expense. Designated for lawn sprinklers or other outside watering use where the water does not enter the sanitary sewer. This meter will not be assessed a sewer charge. The customer will be charged for water used under the non-essential water rates. The installation will be permanent with a minimum charge billed during months with no usage based on the size of water meter installed.

Meter Size	Access Factor	Water Accessibility Fee
5/8"	0%	\$5.28
1"	135%	\$12.40
1-1/2"	100%	\$24.81
2"	60%	\$39.69
3"	100%	\$79.39
4"	56%	\$123.85

Water Usage Charge – All Customer Classes

0 – 20,000 Gallons \$5.28 per 1,000 gallons
 20,001 – 40,000 Gallons \$6.33 per 1,000 gallons
 40,001 – 100,000 Gallons \$7.39 per 1,000 gallons
 100,001 Gallons and up \$7.91 per 1,000 gallons

Bulk Water Rates

Bulk Hydrant Availability: Designated for outside use by contractors for construction which may require access to water where no source is available and others that do not have access to City water. The water does not enter the sanitary sewer. This meter will not be assessed a sewer charge. The installation is temporary. The customer will be charged a monthly water accessibility fee based on the size of the meter installed and for water used. Based on availability of meters.

Deposit \$500.00 per (refundable)
 Setup Fee \$150.00 per
 Removal Fee \$150.00 per

Meter Size	Access Factor	Water Accessibility Fee
5/8"	0%	\$5.28
1"	135%	\$12.40
1-1/2"	100%	\$24.81
2"	60%	\$39.69
3"	100%	\$79.39
4"	56%	\$123.85

Water Usage Charge – All Customer Classes

0 – 20,000 Gallons \$5.28 per 1,000 gallons
 20,001 – 40,000 Gallons \$6.33 per 1,000 gallons
 40,001 – 100,000 Gallons \$7.39 per 1,000 gallons
 100,001 Gallons and up \$7.91 per 1,000 gallons

Filling Station Availability: The bulk water filling station is located at 1500 N Commerce St. \$35.00/month plus \$5.28 per 1,000 gallons

Seasonal Customers:

Any customer who uses water on a seasonal basis, and who requests that service be discontinued for a portion of a calendar year, shall, in addition to any charges related to restoration or reconnection of service, be billed, and shall pay (prior to restoration of service) an amount equal to what would have been charged for the months the service had been disconnected. This includes the cumulative total of monthly customer charges, in addition to any other charges that would have applied in each month that the service was disconnected.



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Le Sueur, MN 56058

Le Sueur Municipal Utilities 2022 Sanitary Sewer/Stormwater Rate Schedule

Sanitary Sewer Rates Metered - Minimum Service Charge

Meter Size	Access Factor	Sewer Accessibility Fee
5/8"	0%	\$29.05
1"	135%	\$68.27
1-1/2"	100%	\$136.54
2"	60%	\$218.47
3"	100%	\$436.94
4"	56%	\$681.63
6"	100%	\$1,363.26

Sewer Usage Charge – All Customer Classes

All Gallons @\$14.93 per 1,000 gallons

Septage

\$102.00 per 1,000 gallons

Wastewater Surcharge

Wastewater determined to be above “domestic strength” will be subject to a wastewater permit with negotiated terms and rate structures.

Seasonal Customers:

Any customer who uses wastewater on a seasonal basis, and who requests that service be discontinued for a portion of a calendar year, shall, in addition to any charges related to restoration or reconnection of service, be billed, and shall pay (prior to restoration of service) an amount equal to what would have been charged for the months the service had been disconnected. This includes the cumulative total of monthly customer charges, in addition to any other charges that would have applied in each month that the service was disconnected.

STORMWATER RATES

It is the intent of this article to establish a stormwater utility within the city to build, construct, reconstruct, repair, enlarge, improve, or in any other manner obtain stormwater drainage systems,

including mains, holding areas and ponds, drainage channels, waterways and other appurtenances and related facilities for the collection and disposal of stormwater and maintain and operate the systems pursuant to Minn. Stat. § 444.075 from which revenues will be derived subject to the provisions of this article and state statutes. The stormwater drainage utility shall be a part of the Public Services Department and under the administration of the Public Services Director and City Administrator.

Stormwater Base Rate \$11.50

(REF)(BASE RATE)(MAX ACREAGE) = MONTHLY CHARGE

Parcel Acreage Range	REF	Max Acreage
>0 Acres and <0.5 Acres	1.5	0.5
>=0.5 Acres and <1.0 Acres	1.0	1
>=1.0 Acres and <2.0 Acres	0.8	2
>=2.0 Acres and <3.0 Acres	0.7	3
>=3.0 Acres	0.25	10



203 South Second Street
Le Sueur, MN 56058

Le Sueur Municipal Utilities 2022 Electric Rate Schedule

Section I – Rate Classes, Descriptions, and Rates:

1. Residential Service:

APPLICABLE TO: Residential customers for all domestic uses in single-family dwellings within the service territory of the City of Le Sueur Municipal Electric Utility, including use of motors of not more than 5 horsepower individual capacity.

MONTHLY RATE:

Customer Charge (No kWh)	\$20.00 per meter
Plus	
	Energy Charge
All kWh (June-Sep):	0.124 cents per kWh
All kWh (Oct-May):	0.113 cents per kWh

2. General Commercial Service:

APPLICABLE TO: Any commercial, industrial, city or individually metered apartment load within the service territory of the Le Sueur Municipal Electrical Utility, for all purposes, where the maximum monthly peak demand in any consecutive twelve-month period does not exceed 25 kW.

SERVICE AVAILABLE: Single-phase, 60 hertz, 120/240-volt, 400-amp max., 3-wire, single meter; or three-phase, 60 hertz, 240/120 V, 208Y/120 V, or 480Y/277 V, 4-wire, single meter.

MONTHLY RATE:

Customer Charge (no kWh)	\$35.00 per meter
Plus	
	Energy Charge
All kWh (June-Sep):	0.126 cents per kWh
All kWh (Oct-May):	0.115 cents per kWh

3. **Large General Service:**

APPLICABLE TO: Any commercial, industrial, or city load within the Le Sueur Municipal Electric Utility service territory, for all purposes, where the maximum monthly demand in any consecutive twelve-month period exceeds 25 kW but is less than 200 kW.

SERVICE AVAILABLE: 60 hertz, three-phase, 240/120 V, 208Y/120 V, or 480Y/277 V, 4-wire. Special voltages may be provided at the discretion of the utility. Utility furnishes only one transformer bank and/or one meter.

MONTHLY RATE:

Customer Charge	\$59.00 per meter
Plus	
Energy Charge-all kWh (all months):	5.9 cents per kWh
Plus	
Demand Charge	
Billed kW (June-Sep):	\$19.75 per kW
Billed kW (Oct-May):	\$14.75 per kW

METERED DEMAND: The metered demand for any month shall be the maximum kilowatt demand established by the consumer during any billing interval during the month as indicated or recorded by a demand meter.

POWER FACTOR ADJUSTMENT: If the customer's average monthly power factor falls below 95%, leading or lagging, the utility may adjust the metered demand by the ratio of 95% to the measured average monthly factor in percent. Example:

$$\begin{aligned} \text{Metered Demand} &= 75 \text{ kW} \\ \text{Average Month Power Factor} &= 73.0\% \\ \text{Ratio} &= 95/73 = 1.3014 \\ \text{Adjusted Demand} &= (75) \times (1.3014) = 97.6 \text{ kW} \end{aligned}$$

ADJUSTED DEMAND: The adjusted demand consists of the metered demand adjusted for power factor, if applicable.

BILLING DEMAND: The billing demand shall be the maximum adjusted demand in the billing month, but not less than fifty percent (50%) of the maximum adjusted demand established in the eleven preceding months.

MEASUREMENT OF DEMAND AND ENERGY: When there are two or more demand and energy metering installations on the customer's premises, the metered quantities shall be determined on a per-meter, non-coincident basis (i.e., the quantities from the meters will not be added together and billed as a single bill).

4. **Small Industrial Service:**

APPLICABLE TO: Any commercial, industrial, or city load within the Le Sueur Municipal Electric Utility service territory, for all purposes, where the maximum monthly demand in any consecutive twelve-month period exceeds 200 kW but is less than 500 kW.

SERVICE AVAILABLE: 60 hertz, three-phase, 240/120 V, 208Y/120 V, or 480Y/277 V, 4-wire, or standard primary voltage available at point of delivery. Special voltages may be provided at the discretion of the utility. Utility furnishes only one transformer bank and/or one meter.

MONTHLY RATE:

Customer Charge	\$59.00 per meter
Plus	
Energy Charge-all kWh (all months):	5.9 cents per kWh
Plus	
Demand Charge	
Billed kW (June-Sep):	\$19.25 per kW
Billed kW (Oct-May):	\$15.00 per kW

METERED DEMAND: The metered demand for any month shall be the maximum kilowatt demand established by the consumer during any billing interval during the month as indicated or recorded by a demand meter.

POWER FACTOR ADJUSTMENT: If the customer's average monthly power factor falls below 95%, leading or lagging, the utility may adjust the metered demand by the ratio of 95% to the measured average monthly factor in percent. Example:

$$\begin{aligned} \text{Metered Demand} &= 250 \text{ kW} \\ \text{Average Month Power Factor} &= 73.0\% \\ \text{Ratio} &= 95/73 = 1.3014 \\ \text{Adjusted Demand} &= (250) \times (1.3014) = 325.4 \text{ kW} \end{aligned}$$

ADJUSTED DEMAND: The adjusted demand consists of the metered demand adjusted for power factor, if applicable.

BILLING DEMAND: The billing demand shall be the maximum adjusted demand in the billing month, but not less than fifty percent (50%) of the maximum adjusted demand established in the eleven preceding months.

PRIMARY METERING: Where mutually agreed to by Le Sueur Municipal Electric Utility and the customer, service may be furnished at primary voltage rather than secondary voltage. Where the customer is metered on the utility side of the service transformer(s), and thereby absorbs the cost of losses in the transformer(s) and associated facilities, a discount of 1% will be applied to both demand and energy charges. Where the customer furnishes, owns, and maintains equipment beyond the point of delivery (such as service transformers, power cable, and related devices), and thereby accepts the associated risk of ownership, a discount of 1% will be applied to both demand and energy charges.

MEASUREMENT OF DEMAND AND ENERGY: When there are two or more demand and energy metering installations on the customer's premises, the metered quantities shall be determined on a per-meter, non-coincident basis (i.e., the quantities from the meters will not be added together and billed as a single bill).

5. **Large Industrial Service:**

APPLICABLE TO: Any commercial, industrial, or city load within the Le Sueur Municipal Electric Utility service territory, for all purposes, where the maximum monthly demand in any consecutive twelve-month period exceeds 500 kW.

SERVICE AVAILABLE: 60 hertz, three-phase, 240/120 V, 208Y/120 V, or 480Y/277 V, 4-wire, or standard primary voltage available at point of delivery. Special voltages may be provided at the discretion of the utility. Utility furnishes only one transformer bank and/or one meter.

MONTHLY RATE:

Customer Charge	\$139.00 per meter
Plus	
Energy Charge	
On-peak kWh	6.45 cents per kWh
Weekend/Holiday On-peak kWh	5.90 cents per kWh
Off-peak kWh	4.37 cents per kWh
Plus	
Demand Charge	
Billed kW (June-Sep):	\$20.50 per kW
Billed kW (Oct-May):	\$15.50 per kW

METERED DEMAND: The metered demand for any month shall be the maximum kilowatt demand established by the consumer during any billing interval during the month as indicated or recorded by a demand meter.

POWER FACTOR ADJUSTMENT: If the customer's average monthly power factor falls below 95%, leading or lagging, the utility may adjust the metered demand by the ratio of 95% to the measured average monthly factor in percent. Example:

$$\begin{aligned} \text{Metered Demand} &= 750 \text{ kW} \\ \text{Average Month Power Factor} &= 73.0\% \\ \text{Ratio} &= 95/73 = 1.3014 \\ \text{Adjusted Demand} &= (750) \times (1.3014) = 976.1 \text{ kW} \end{aligned}$$

ADJUSTED DEMAND: The adjusted demand consists of the metered demand adjusted for power factor, if applicable.

BILLING DEMAND: The billing demand shall be the maximum adjusted demand in the billing month, but not less than fifty percent (50%) of the maximum adjusted demand established in the eleven preceding months.

PRIMARY METERING: Where mutually agreed to by Le Sueur Municipal Electric Utility and the customer, service may be furnished at primary voltage rather than secondary voltage. Where the customer is metered on the utility side of the service transformer(s), and thereby absorbs the cost of losses in the transformer(s) and associated facilities, a discount of 1% will be applied to both demand and energy charges. Where the customer furnishes, owns, and maintains equipment beyond the point of delivery (such as service transformers, power cable, and related devices), and thereby accepts the associated risk of ownership, a discount of 1% will be applied to both demand and energy charges.

MEASUREMENT OF DEMAND AND ENERGY: When there are two or more demand and energy metering installations on the customer's premises, the metered quantities shall be determined on a per-meter, non-coincident basis (i.e., the quantities from the meters will not be added together and billed as a single bill).

6. **Small Rural Service:**

APPLICABLE TO: Residential and small farm uses for customers within the service territory of the City of Le Sueur Municipal Electric Utility but outside of the city limits of the City of Le Sueur, where the maximum monthly peak demand in any consecutive twelve-month period does not exceed 25 kW.

SERVICE AVAILABLE: Single-phase, 60 hertz, 120/240-volt, 400-amp max., 3-wire, single meter; or three-phase, 60 hertz, 240/120 V, 208Y/120 V, or 480Y/277 V, 4-wire, single meter.

MONTHLY RATE:

Customer Charge (No kWh) \$20.00 per meter

Plus

Energy Charge

All kWh (June-Sep): 0.145 cents per kWh

All kWh (Oct-May): 0.133 cents per kWh

7. **Large Rural Service:**

APPLICABLE TO: Any commercial, industrial, or farm load within the Le Sueur Municipal Electric Utility service territory but outside of the city limits of the City of Le Sueur, for all purposes, where the maximum monthly demand in any consecutive twelve-month period exceeds 25 kW.

SERVICE AVAILABLE: Single-phase, 60 hertz, 120/240-volt, 400-amp max., 3-wire, single meter; or 60 hertz, three-phase, 240/120 V, 208Y/120 V, or 480Y/277 V, 4-wire. Special voltages may be provided at the discretion of the utility. Utility furnishes only one transformer bank and/or one meter.

MONTHLY RATE:

Customer Charge	\$62.50 per meter
Plus	
Energy Charge-all kWh (all months):	5.5 cents per kWh
Plus	
Demand Charge	
Billed kW (June-Sep):	\$12.00 per kW
Billed kW (Oct-May):	\$9.00 per kW

METERED DEMAND: The metered demand for any month shall be the maximum kilowatt demand established by the consumer during any billing interval during the month as indicated or recorded by a demand meter.

POWER FACTOR ADJUSTMENT: If the customer's average monthly power factor falls below 95%, leading or lagging, the utility may adjust the metered demand by the ratio of 95% to the measured average monthly factor in percent. Example:

$$\begin{aligned} \text{Metered Demand} &= 75 \text{ kW} \\ \text{Average Month Power Factor} &= 73.0\% \\ \text{Ratio} &= 95/73 = 1.3014 \\ \text{Adjusted Demand} &= (75) \times (1.3014) = 97.6 \text{ kW} \end{aligned}$$

ADJUSTED DEMAND: The adjusted demand consists of the metered demand adjusted for power factor, if applicable.

BILLING DEMAND: The billing demand shall be the maximum adjusted demand in the billing month, but not less than twenty-five percent (25%) of the maximum adjusted demand established in the eleven preceding months.

MEASUREMENT OF DEMAND AND ENERGY: When there are two or more demand and energy metering installations on the customer's premises, the metered quantities shall be determined on a per-meter, non-coincident basis (i.e., the quantities from the meters will not be added together and billed as a single bill).

Section II – Miscellaneous Provisions:

1. Energy Cost Adjustment:

Le Sueur Municipal Electric Utility will annually estimate expected power supply costs for the succeeding year, as part of the preparation of its annual Electric Utility budget. The Electric Utility will monitor the actual power supply cost on a monthly basis and compare it to the budgeted power supply cost. The Electric Utility reserves the right to apply an Energy Cost Adjustment to all energy (kWh) sold in a given month if the actual cost of energy is significantly different than the budgeted cost of energy. The ECA will be calculated by comparing the actual purchased power cost to the then-current budgeted "base" cost of purchased power contained in Le Sueur Municipal Utilities' annual Electric Utility budget.

Calculation of the monthly ECA will be as follows:

$$\text{ECA (mils)} = (\text{Net Power Cost in mils}) - (\text{Base Power Cost in mils})$$

a. Terms are defined as follows:

1. Average Net Power Cost: The average net power cost will be calculated by dividing the net power cost by the total purchased kWh for the same period.
2. Net Power Cost: Net Power Cost is equal to the total of the MMPA power bill.
3. Base Power Cost: The base power cost will be established at the beginning of each Fiscal Year and will equal the budgeted net power cost per kWh contained in the cash flow projection for the Fiscal Year.

b. Energy Cost Adjustment Base Rate. The ECA base rate shall be set at 74.0 mils and said rate shall be effective as of January 1, 2022.

2. Seasonal Customers:

Any customer who uses power and energy on a seasonal basis, and who requests that service be discontinued for a portion of a calendar year, shall, in addition to any charges related to restoration or reconnection of service, be billed, and shall pay (prior to restoration of service) an amount equal to what would have been charged for the months the service had been disconnected. This includes the cumulative total of monthly customer charges, in addition to any minimum billed demand charges that would have applied in each month that the service was disconnected.



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Le Sueur Municipal Utilities 2022 Refuse Rate Schedule

REFUSE RATES

The City of Le Sueur charges a base administration fee to cover costs associated with the refuse collection program. It is appropriate to adjust these annually based on the previous years' time allocation. These rates are based on the container size.

Container Size	Base Fee	Admin Fee	Recycling Charge	10.25% Tax	TOTAL
Senior	\$7.29	\$1.35	\$5.41	\$0.82	\$14.88
32 Gallon	\$7.60	\$2.00	\$5.41	\$0.88	\$15.89
64 Gallon	\$13.70	\$2.00	\$5.41	\$1.51	\$22.61
96 Gallon	\$17.03	\$2.00	\$5.41	\$1.85	\$26.28
2/96 Gallon	\$34.05	\$2.00	\$5.41	\$3.59	\$45.05

- 50% of admin fee is for refuse and 50% is for recycling.
- Fuel Surcharge: The City agrees to pay WM an additional fee if diesel fuel increases to a dollar amount equal to or above \$5.00 per gallon. If diesel fuel remains below \$5.00 per gallon, the fuel surcharge will be 0 percent. If diesel fuel is at or above \$5.00 per gallon, the following percentages will apply to Waste Management's base rate.

Diesel Fuel Price per Gallon	Fuel Surcharge
\$5.00	0 Percent
\$5.00 to \$5.24	2 Percent
\$5.25 to \$5.49	4 Percent
\$5.50 to \$5.74	5 Percent
For every \$0.25 per gallon increase above \$5.75	The Fuel Surcharge will increase by 1%

The published index for determining monthly diesel fuel prices will be the Department of Energy's (DOE) "Weekly Retail On-Highway Diesel Prices" for the Midwest region. The price published for the first Monday of the month will be used as that month's diesel fuel price. The prices can be viewed at the DOE's website:

<https://www.eia.gov/petroleum/gasdiesel/>